



Public Submission

CC 968 (R2024-05)

FREEDOM OF INFORMATION AND PROTECTION OF PRIVACY ACT

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Please note that your name and comments will be made publicly available in the Council or Council Committee agenda and minutes. Your e-mail address will not be included in the public record.

ENDORSEMENT STATEMENT ON TRUTH AND RECONCILIATION, ANTI-RACISM, EQUITY, DIVERSITY, INCLUSION AND BELONGING

The purpose of The City of Calgary is to make life better every day. To fully realize our purpose, we are committed to addressing racism and other forms of discrimination within our programs, policies, and services and eliminating barriers that impact the lives of Indigenous, Racialized, and other marginalized people. It is expected that participants will behave respectfully and treat everyone with dignity and respect to allow for conversations free from bias and prejudice.

First name [required] Brady

Last name [required] Roy

How do you wish to attend?

You may bring a support person should you require language or translator services. Do you plan on bringing a support person?

What meeting do you wish to comment on? [required] Standing Policy Committee on Infrastructure and Planning

Date of meeting [required] Jul 16, 2024

What agenda item do you wish to comment on? (Refer to the Council or Committee agenda published [here](#).)

[required] - max 75 characters Land Use Redesignation: LOC2022-0229

Are you in favour or opposition of the issue? [required] Neither



Public Submission

CC 968 (R2024-05)

ATTACHMENT_01_FILENAME

S101085 Correspondence_2024_Response_Application_Land_Use_Amendment_-_City_of_Calgary.pdf

ATTACHMENT_02_FILENAME

Comments - please refrain from providing personal information in this field (maximum 2500 characters)



CNOOC Petroleum North America ULC
Suite 2300, 500 Centre Street SE Calgary AB Canada T2G 1A6
T 403 699.4315 F 403 513.6317 www.cnoocinternational.com
Email surface.land@intl.cnooclt.com

July 8, 2024

The City of Calgary
00 Macleod Trail SE PO Box 2100, Postal Station "M"
Calgary, AB T2P 2M5

Re: Land Use Redesignation: LOC2022-0229
Location: 47 144 Ave NE; 5005 144 Ave NE NE 34-025-29W4M
CNOOC File: FEE 104078; S101085, S104079, S102940, S18564, S18590, S18566

Further to an application for Land Use Amendment by an unnamed party (hereinafter referred to as the "Applicant"), CNOOC Petroleum North America ULC ("CNOOC") wishes to advise that the following assets are located on the lands in question.

NE 34-025-29W4M

- 1. NE 34-025-29W4M (Plan 7610456, Block B) (S101085) Valve Site (J11)** - We will still require access to our Valve Site until we obtain reclamation certification. Until such time as a reclamation certificate has been received, the legislated setback boundary of the Lease. CNOOC will not approve any subdivision overtop of our Lease until such time as a Reclamation Certificate is received. A copy of the survey plan for the Valve Site is attached.
- 2. NE 34-25-29W4M (Plan 7610456, Block A) (S102940) Valve Site** - We will still require access to our Valve Site until we obtain reclamation certification. Until such time as a reclamation certificate has been received, the legislated setback boundary of the Lease. CNOOC will not approve any subdivision overtop of our Lease until such time as a Reclamation Certificate is received. A copy of the survey plan for the Valve Site is attached.

- Right-of-Way Plan 500JK (S18564)** - contains 4 abandoned glycol lines, 3 abandoned sour natural gas lines, 1 discontinued sour natural gas line, 3 operated salt water lines, 3 abandoned salt water lines, 1 discontinued fuel gas line, 3 abandoned fuel gas lines. The right-of-way also contains an operated waterline for the Balzac power station. Setback on level one and abandoned lines is the width of the right-of-way. No permanent structures can be placed within the right-of-way, including but not limited to, trees and parking of heavy equipment, vehicles and/or trailers.

AbaData Pipeline Report

LICENSE / LINE #	PROV	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	TYPE	GRD	MOP (kpa)	JNT	INTL COAT	STRESS LEVEL (%)
3034 - 11	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Oct 19, 2004	7-2-26-29W4 BE	15-33-25-29W4 BE	3.81	A	GL	0	60.3	3.91	S	5L	B	0	W	U	0
3034 - 12	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 5, 2005	16-34-25-29W4 BE	1-34-25-29W4 BE	1.59	A	GL	0	60.3	3.91	S	5L	B	0	W	U	0
3113 - 26	AB	CNOOC PETROLEUM NORTH AMERICA ULC		2-1-26-1W5 BE	16-34-25-29W4 BE	3.5	A	GL	0	60.3	3.9	S	5L	B	0	W	U	0
3113 - 41	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	1-34-25-29W4 BE	16-34-25-29W4 BE	1.59	A	GL	0	60.3	3.91	S	5L	B	0	W	U	0
3115 - 27	AB	CNOOC PETROLEUM NORTH AMERICA ULC		16-34-25-29W4 BE	8-34-25-29W4 BE	1.23	A	SG	19	219.1	5.84	S	5LX	X42	0	W	U	0
3115 - 35	AB	CNOOC PETROLEUM NORTH AMERICA ULC		8-34-25-29W4 BE	8-2-26-29W4 BE	2.47	A	SG	19	219.1	5.56	S	5LX	X42	0	W	U	0
3115 - 55	AB	CNOOC PETROLEUM NORTH AMERICA ULC		1-3-26-29W4 BE	16-34-25-29W4 BE	0.21	A	SG	19	168.3	5.56	S	5LX	X42	0	W	U	0
5405 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	May 28, 1996	16-34-25-29W4 PL	7-2-26-29W4 PL	1.28	O	SW	0	60.3	3.91	S	5L	B	8270	W	U	26
5405 - 2	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 6, 1998	16-34-25-29W4 PL	7-2-26-29W4 GP	1.28	A	SW	0	60.3	1.78	F	RT	UUUU	0	T	U	0
7955 - 8	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	7-2-26-29W4 BE	1-1-26-1W5 BE	4.92	D	FG	0	60.3	3.91	S	5L	B	0	W	U	0
7955 - 15	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 5, 2005	16-34-25-29W4 BE	8-34-25-29W4 BE	0.96	A	FG	0	60.3	3.91	S	5L	B	0	W	U	0
7956 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 21, 1989	2-2-26-29W4 BE	16-34-25-29W4 BE	0.94	A	FG	0	60.3	3.91	S	5L	B	0	W	U	0
8062 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	16-34-25-29W4 BE	1-3-26-29W4 BE	0.2	A	FG	0	60.3	3.91	S	5L	B	0	W	U	0
16794 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Feb 19, 1986	7-2-26-29W4 GP	2-1-26-1W5 PL	5.27	A	SW	0	88.9	1.9	F	CIBA	300	0	U	U	0
16794 - 5	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	7-2-26-29W4 GP	15-34-25-29W4 PL	2.3	O	SW	0	88.9	5.5	S	Z245.1	2901	4140	W	E	12
16794 - 7	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Oct 27, 2009	15-34-25-29W4 BE	14-34-25-29W4 BE	0.4	A	SW	0	88.9	5.5	S	Z245.1	2901	0	W	E	0
16794 - 9	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Apr 28, 2010	15-34-25-29W4 PL	14-34-25-29W4 PL	0.4	O	SW	0	88.9	5.5	S	Z245.1	3591	4140	W	E	9
24193 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Jul 20, 1989	16-34-25-29W4 BE	7-2-26-29W4 BE	1.58	D	SG	25	168.3	7.1	S	5LX	X42	0	W	U	0

- Right-of-Way Plan 453LK (S18590)** – contains an abandoned 2” fresh waterline. Setback abandoned lines is the width of the right-of-way. No permanent structures can be placed within the right-of-way, including but not limited to, trees and parking of heavy equipment, vehicles and/or trailers.
- Right-of-Way Plan 3168JK (FEE 104078; S104078)** - contains one abandoned sour natural gas line and one abandoned fuel gas line. Setback on abandoned lines is the width of the right-of-way. No permanent structures can be placed within the right-of-way, including but not limited to, trees and parking of heavy equipment, vehicles and/or trailers.

AbaData Pipeline Report

LICENSE / LINE #	PROV	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	TYPE	GRD	MOP (kpa)	JNT	INTL COAT	STRESS LEVEL (%)
3115 - 55	AB	CNOOC PETROLEUM NORTH AMERICA ULC		1-3-26-29W4 BE	16-34-25-29W4 BE	0.21	A	SG	19	168.3	5.56	S	5LX	X42	0	W	U	0
8062 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	16-34-25-29W4 BE	1-3-26-29W4 BE	0.2	A	FG	0	60.3	3.91	S	5L	B	0	W	U	0

The following assets are on adjacent properties:

NW 35-25-29W4M

- Right-of-Way Plan 500JK (S18566)** – contains on abandoned glycol line, one abandoned sour natural gas line, one discontinued natural gas line, two operated salt water line, one abandoned salt water line, one discontinued fuel gas line, and one abandoned fuel gas line. Setback on level one and abandoned lines is the width of the right-of-way. No permanent structures can be placed within the right-of-way, including but not limited to, trees and parking of heavy equipment, vehicles and/or trailers.

LICENSE / LINE #	PROV	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	TYPE	GRD	MOP (kpa)	JNT	INTL COAT	STRESS LEVEL (%)
3034 - 11	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Oct 19, 2004	7-2-26-29W4 BE	15-33-25-29W4 BE	3.81	A	GL	0	60.3	3.91	S	5L	B	0	W	U	0
3115 - 35	AB	CNOOC PETROLEUM NORTH AMERICA ULC		8-34-25-29W4 BE	8-2-26-29W4 BE	2.47	A	SG	19	219.1	5.56	S	5LX	X42	0	W	U	0
5405 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	May 28, 1996	16-34-25-29W4 PL	7-2-26-29W4 PL	1.28	O	SW	0	60.3	3.91	S	5L	B	8270	W	U	26
5405 - 2	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 6, 1996	16-34-25-29W4 PL	7-2-26-29W4 GP	1.28	A	SW	0	60.3	1.78	F	RT	UUUU	0	T	U	0
7955 - 8	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	7-2-26-29W4 BE	1-1-26-1W5 BE	4.92	D	FG	0	60.3	3.91	S	5L	B	0	W	U	0
7956 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 21, 1989	2-2-26-29W4 BE	16-34-25-29W4 BE	0.94	A	FG	0	60.3	3.91	S	5L	B	0	W	U	0
16794 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Feb 19, 1986	7-2-26-29W4 GP	2-1-26-1W5 PL	5.27	A	SW	0	88.9	1.9	F	CIBA	300	0	U	U	0
16794 - 5	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	7-2-26-29W4 GP	15-34-25-29W4 PL	2.3	O	SW	0	88.9	5.5	S	Z245.1	2901	4140	W	E	12
24193 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Jul 20, 1989	16-34-25-29W4 BE	7-2-26-29W4 BE	1.58	D	SG	25	168.3	7.1	S	5LX	X42	0	W	U	0

NW34-25-29W4M

7. **Right-of-Way Plan 500JK (S18590)** contains two abandoned glycol line, one discontinued fuel gas line, 2 abandoned salt water lines and 2 operated salt water lines. Setback on level one and abandoned lines is the width of the right-of-way. No permanent structures can be placed within the right-of-way, including but not limited to, trees and parking of heavy equipment, vehicles and/or trailers.

LICENSE / LINE #	PROV	COMPANY NAME	LICENSE DATE	FROM LOCATION	TO LOCATION	LGTH (kms)	STS	SUB	H2S (mol/kmol)	OD (mm)	WT (mm)	MAT	TYPE	GRD	MOP (kpa)	JNT	INTL COAT	STRESS LEVEL (%)
3034 - 11	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Oct 19, 2004	7-2-26-29W4 BE	15-33-25-29W4 BE	3.81	A	GL	0	60.3	3.91	S	5L	B	0	W	U	0
3113 - 26	AB	CNOOC PETROLEUM NORTH AMERICA ULC		2-1-26-1W5 BE	16-34-25-29W4 BE	3.5	A	GL	0	60.3	3.9	S	5L	B	0	W	U	0
7955 - 8	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Aug 4, 2005	7-2-26-29W4 BE	1-1-26-1W5 BE	4.92	D	FG	0	60.3	3.91	S	5L	B	0	W	U	0
16794 - 1	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Feb 19, 1986	7-2-26-29W4 GP	2-1-26-1W5 PL	5.27	A	SW	0	88.9	1.9	F	CIBA	300	0	U	U	0
16794 - 7	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Oct 27, 2009	15-34-25-29W4 BE	14-34-25-29W4 BE	0.4	A	SW	0	88.9	5.5	S	Z245.1	2901	0	W	E	0
16794 - 8	AB	CNOOC PETROLEUM NORTH AMERICA ULC		14-34-25-29W4 PL	15-33-25-29W4 PL	1.38	O	SW	0	88.9	5.5	S	Z245.1	2901	4140	W	E	12
16794 - 9	AB	CNOOC PETROLEUM NORTH AMERICA ULC	Apr 28, 2010	15-34-25-29W4 PL	14-34-25-29W4 PL	0.4	O	SW	0	88.9	5.5	S	Z245.1	3591	4140	W	E	9

Pipeline rights-of-way Plan 500JK, 453LK and 3168JK are registered and available through Alberta Land Titles.

We recommend that safety equipment for the detection of sour gas be on site for any work to be completed within the sour facilities.

Subject to the terms and conditions set forth below, CNOOC has no objections or concerns with respect to the redesignation application.

- We will still require unrestricted access to our Valve Sites until we obtain reclamation certification. Until such time as a reclamation certificate has been received, the legislated setback boundary of the Lease. CNOOC will not approve any subdivision over top of our Lease until such time as a Reclamation Certificate is received.
- Setback for level one pipelines and abandoned pipelines in place is the width of the registered right-of-way. No permanent structures can be placed within the right-of-way, including but not limited to, trees and parking of heavy equipment, vehicles and/or trailers.
- Our review was based on the above locations (the "Facilities");
- Any development will be in accordance with, and satisfy all regulatory setbacks applicable to the Facilities; and
- CNOOC assumes no responsibility for any damage, loss or liability related to operations conducted in or in proximity to the Facilities. In the event of such damage, loss or

liability, the party responsible for same shall be liable for and indemnify and hold CNOOC and its officers, directors, employees, agents and representatives harmless against all losses, costs, damages, expenses and legal fees which any such parties may suffer, sustain, pay or incur directly or indirectly arising from or in connection with such operations; and in addition, indemnify CNOOC and its officers, directors, employees, agents and representatives from and against all actions, proceedings, claims and demands, losses, costs, damages, expenses and legal fees whatsoever which may be brought against or suffered by any such parties or which any such parties may sustain, pay or incur, directly or indirectly arising from, or in connection with such operations. This liability and indemnity shall apply without limit and without regard to cause or causes, including, without limitation, negligence, whether sole, concurrent, gross, active, passive, primary or secondary, or the willful act or omission of CNOOC or its officers, directors, employees, contractors, agents and representatives or any other persons or otherwise.

Please contact Brady Roy at 403-371-4358 for any questions or concerns that you may have with respect to the above.

Yours truly,

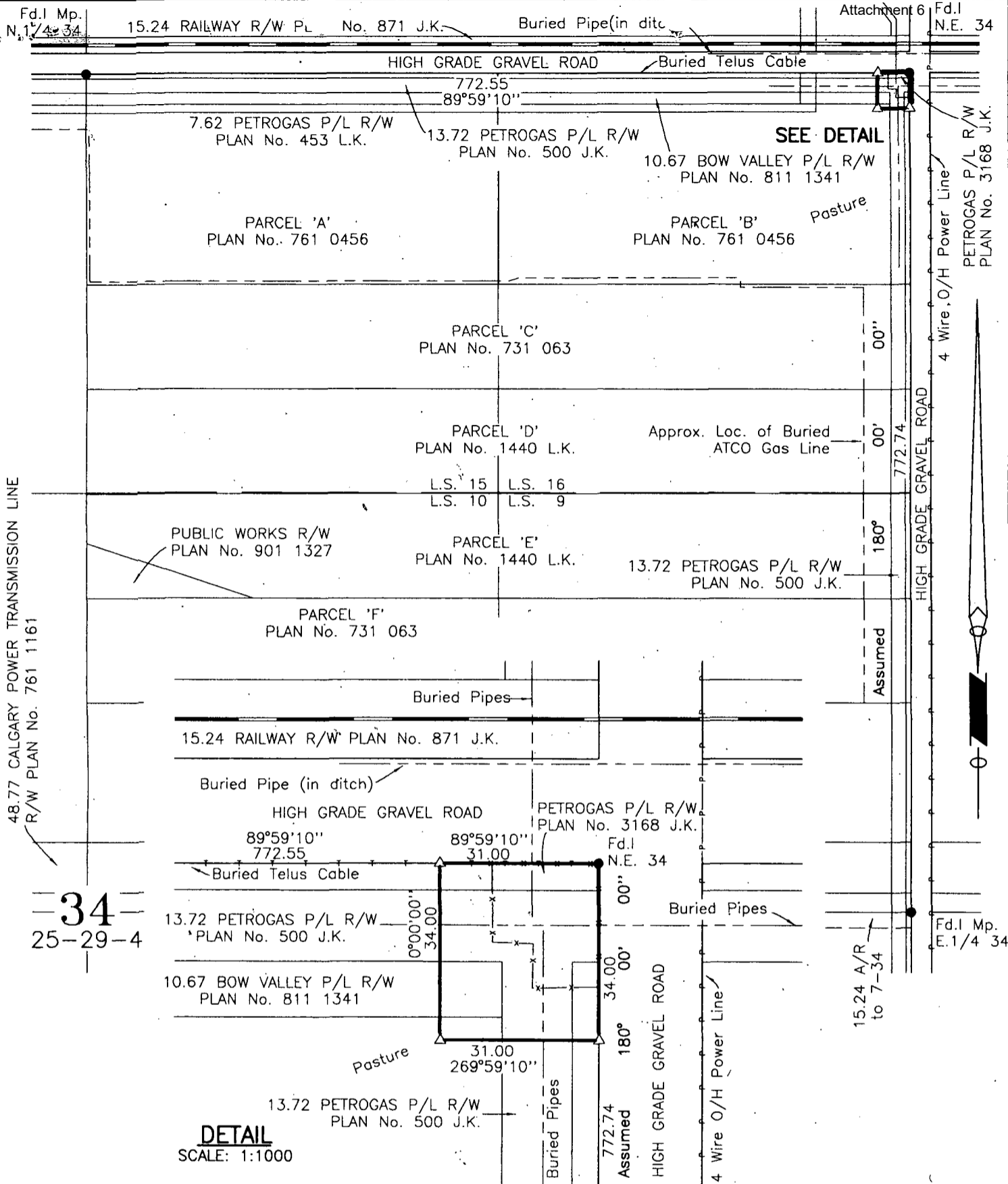
CNOOC PETROLEUM NORTH AMERICA ULC

Per: *Kari-Lynn Hughes*

Kari-Lynn Hughes
Land Administrator

/kh

Cc: CNOOC Petroleum North America ULC, Attn: Brady Roy



DETAIL
SCALE: 1:1000

WASCANA ENERGY INC.

VALVE SITE

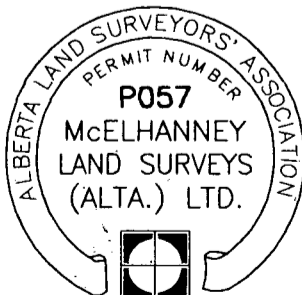
L.S. 16 Sec. 34 Twp. 25 Rge. 29 W.4M.

CERTIFIED CORRECT May 31, 2000.

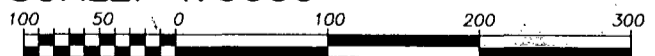
Bernard J. McKenna
ALBERTA LAND SURVEYOR
(Bernard J. McKenna)

AREA:

Valve Site = 0.105 ha. 0.26 Ac.



SCALE: 1:5000



Survey monuments found are shown thus: ●
Iron spikes planted are shown thus: △ (c.s.)
Wooden hubs planted are shown thus: ○
Portions referred to are shown thus: []
Distances are in metres and decimals.

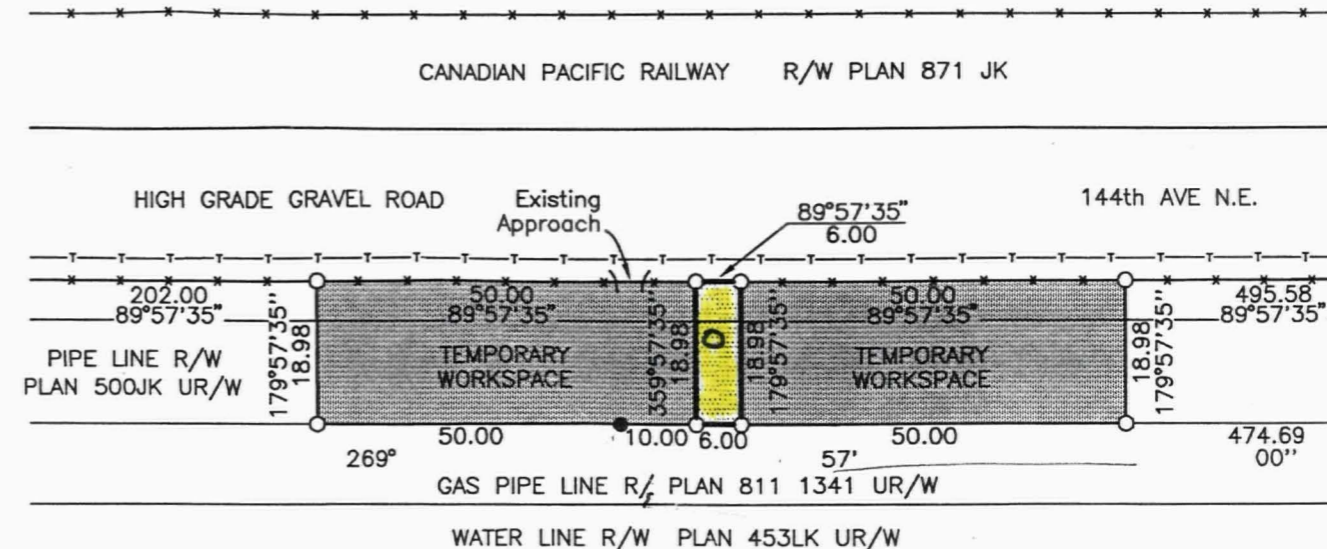
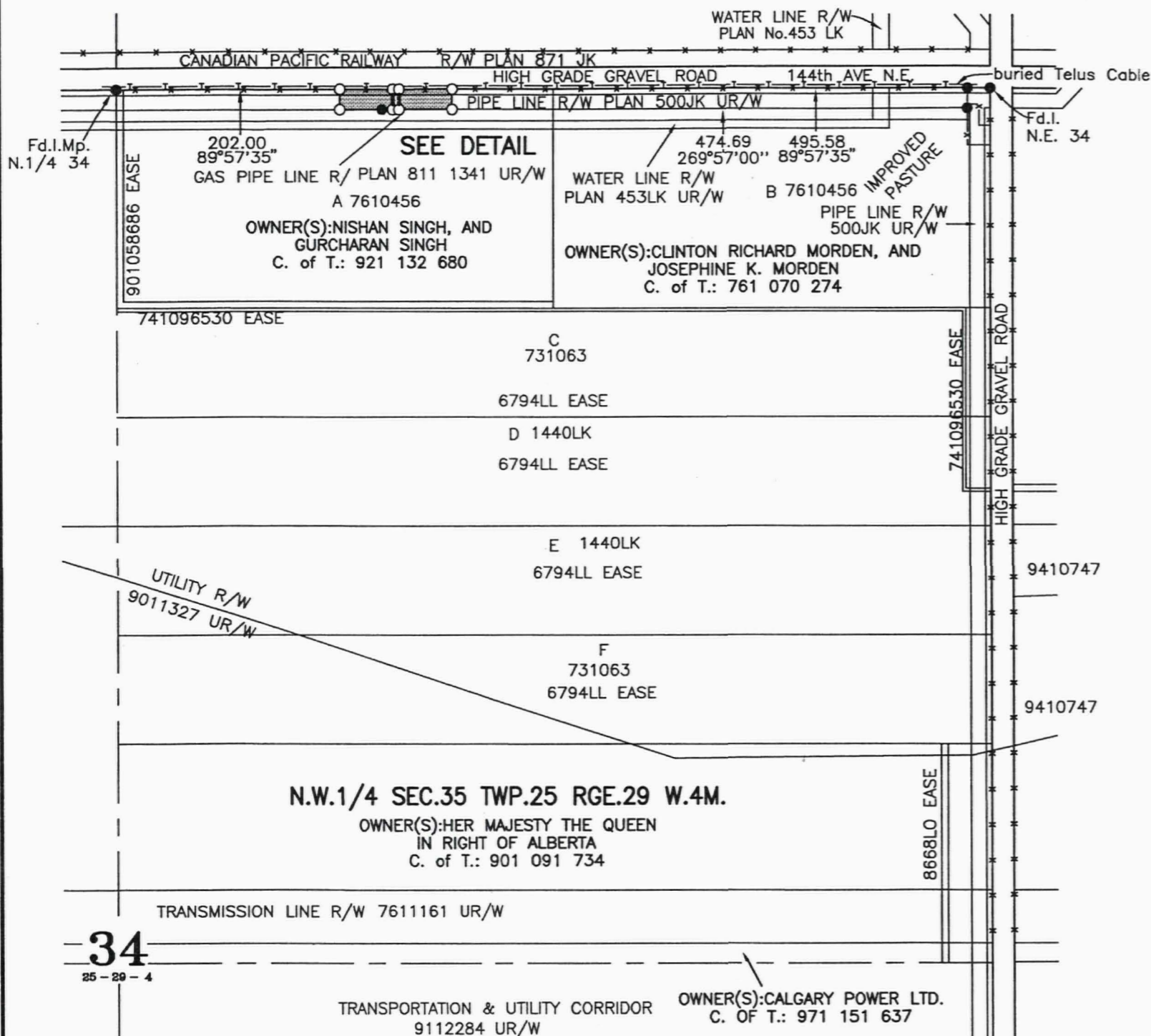
WASCANA ENERGY INC.
(Managing Partner For Wascana Energy Partnership)

[Signature]
ISC: Unrestricted

REVISION	DATE
McElhanney Land Surveys (Alta.) Ltd. Job No. 331-105657 450, 999-8th Street S.W. Page 7 of 14 Calgary, Alberta McElhanney T(403)245-4711 F(403)229-9180 DWC NO. C5657S01	RV JMA

MAR 26 2001

S102940



DETAIL
SCALE: 1:1000

WASCANA ENERGY INC.
VALVE SITE AND TEMPORARY WORKSPACE
N.E. 1/4 Sec. 34 Twp. 25 Rge. 29 W.4M.

I, Bernard J. McKenna, Alberta Land Surveyor, of the City of Calgary, Alberta, certify that the survey represented by this plan is true and correct to the best of my knowledge and was completed on the 26th day of March, 2001.

Bernard J. McKenna
ALBERTA LAND SURVEYOR
Bernard J. McKenna

Du Hogg
Witness



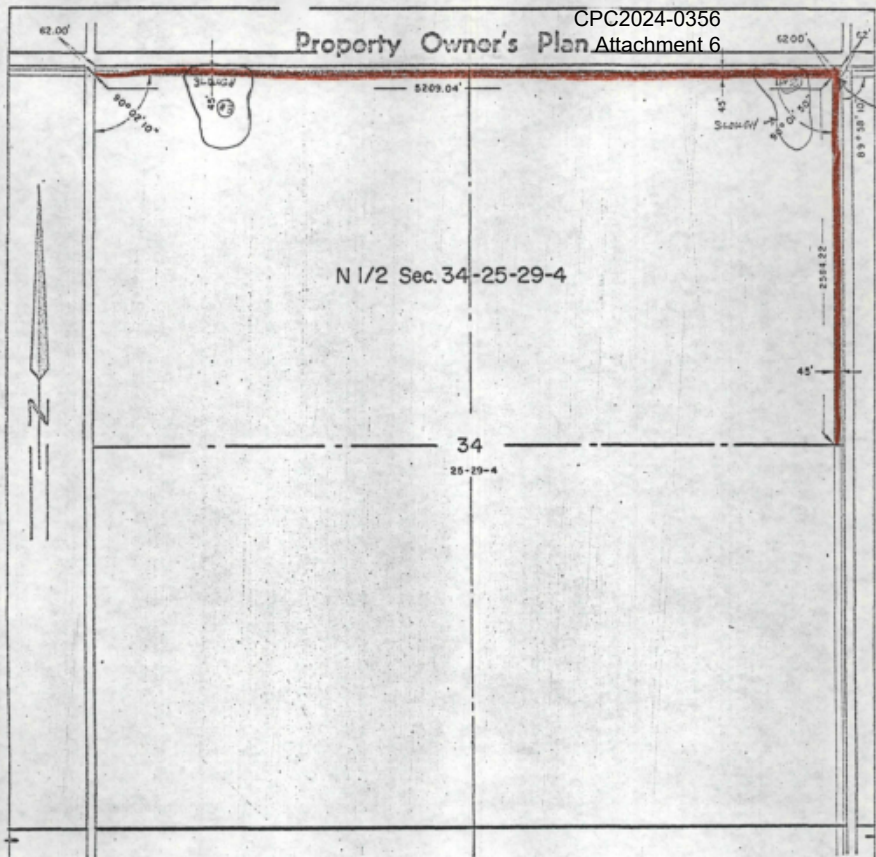
AREA:
Valve Site = 0.011 ha. 0.03 Ac.
Temp. Workspace = 0.190 ha. 0.47 Ac.



Survey monuments found are shown thus: ● (c.s.)
Iron spikes planted are shown thus: △ (c.s.)
Wooden hubs planted are shown thus: ○
Portions referred to are shown thus: [shaded box]
Distances are in metres and decimals.



REVISION	DATE
McELHANNEY LAND SURVEYS (ALTA.) LTD. JOB NO. 331106278 450, 999-9th STREET S.W. Page 14 of 14 CALGARY, ALBERTA McElhanney T(403)245-4711 F(403)229-9180 DWG. NO. C6278S06 MK JMA	



PETROGAS PROCESSING LTD.

Pipe Line Right-of-Way
through

N 1/2 Sec. 34 Tp. 25 Rg. 29 W. 4 th. Mor.

Width of Right-of-Way: 45 feet.

Area Reg'd 8.11 Acres.

Area Required is Shown in Rod.

Scale 1" = 800'

Owner

LESLIE GORDON BONNER

95-M-120

Title Number

Certified Correct

CANADIAN ENGINEERING SURVEYS LTD.
CALGARY, ALBERTA

Handwritten signature
Professional Land Surveyor

144 Ave NE

2

City Watermain

BPS Waste Water Line

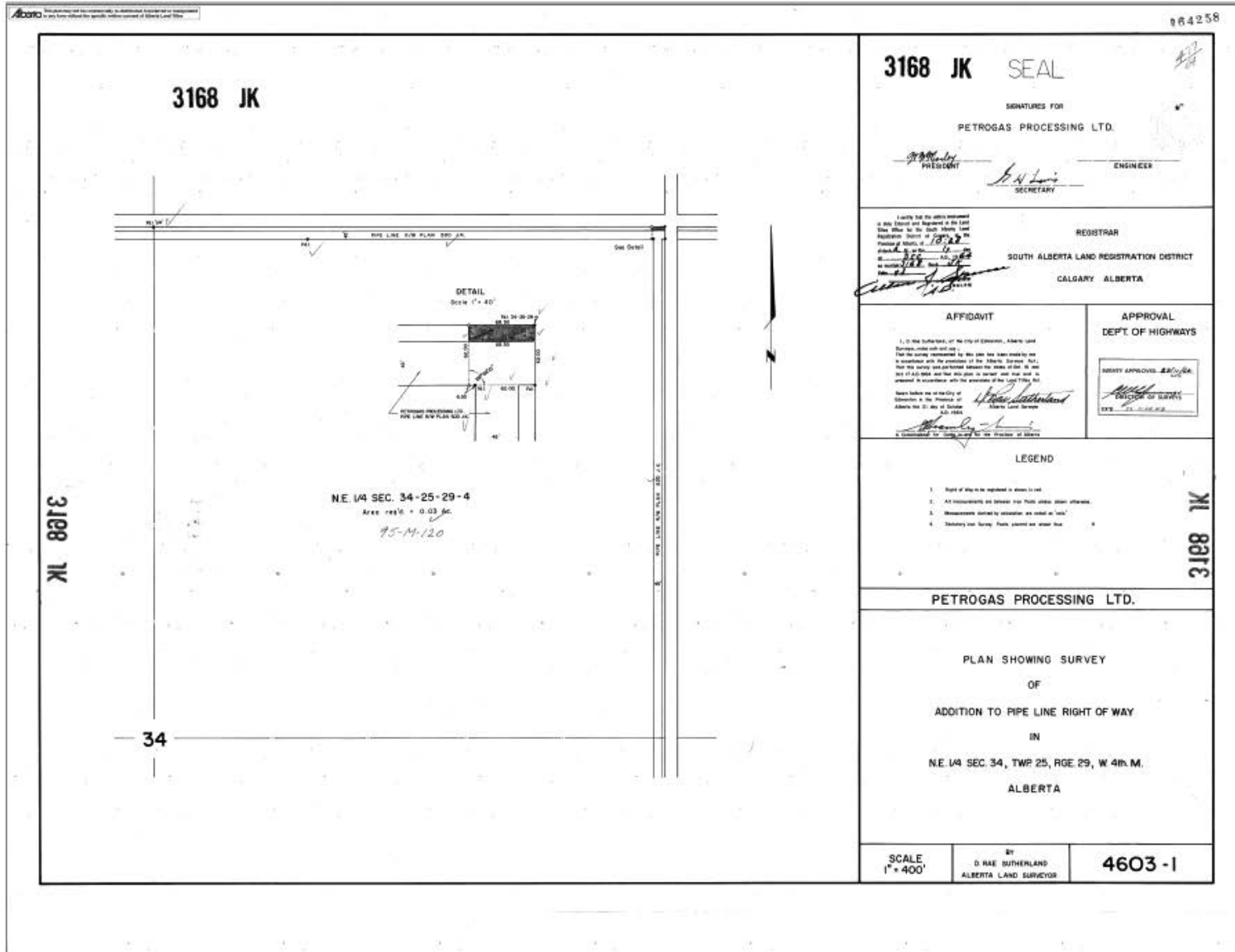
ISC: Unrestricted

Barlow High NE

24th St NE

© Jean Elizabeth Hill Highway
Deerfoot Trail

144 Ave NE



Property Owner's Plan

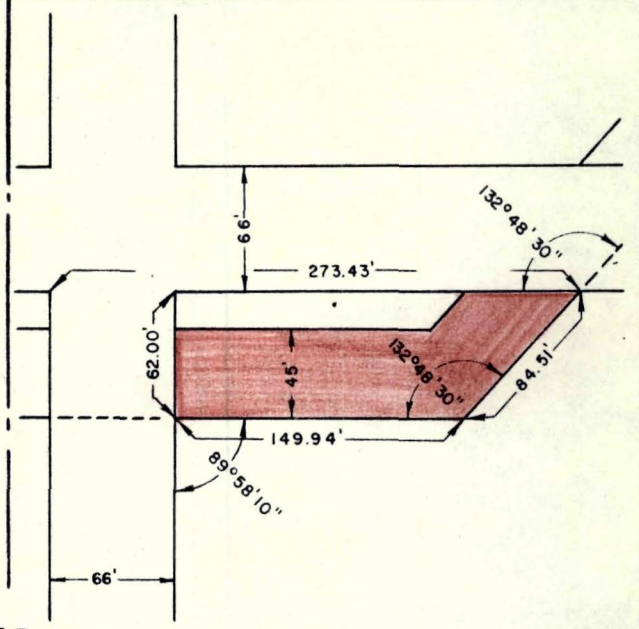
NW 1/4 Sec. 35-25-29-4

DETAIL



35
25-29-4

DETAIL
SCALE: 1" = 100'



PETROGAS PROCESSING LTD.

Pipe Line Right-of-Way through

NW 1/4 Sec. 35 Tp. 25 Rg. 29 W. 4 th. Mer.

Width of Right-of-Way: 45 feet.

Area Reg'd 0.20 Acres.

Area Required is Shown in Red.

Scale 1" = 800'

Owner

ALEXANDER MORTON

77-L-III

Title Number

Certified Correct

[Signature]
Alberta Land Surveyor.

CANADIAN ENGINEERING SURVEYS LTD.
CALGARY, ALBERTA

DRG. No.	3331-P-26	JOB No.	3331-1	SURVEY PLAN	3331-1
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INDIVIDUAL OWNERSHIP PLAN

SHOWING

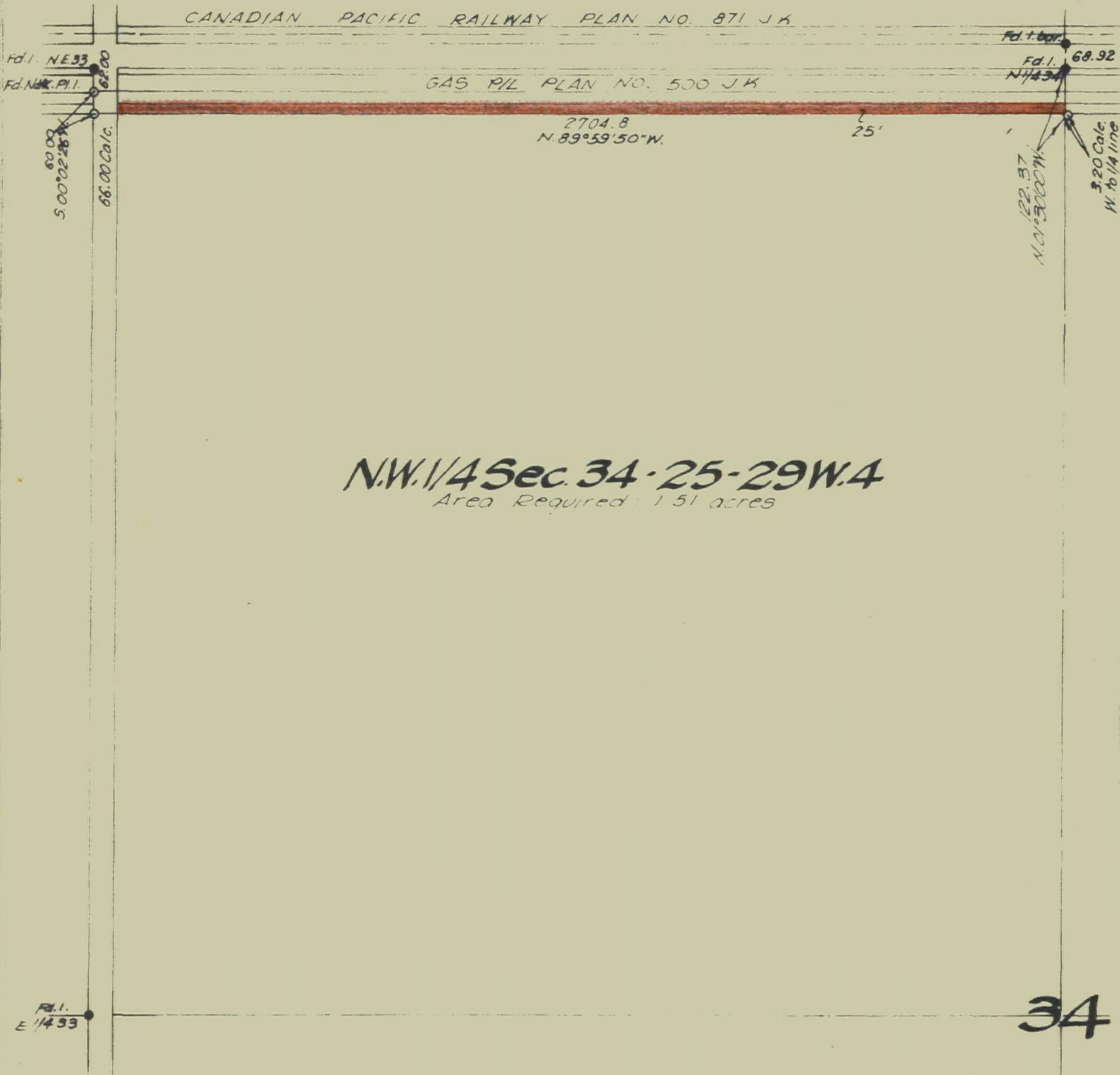
PETROGAS PROCESSING LTD.

PIPELINE RIGHT-OF-WAY

IN

N.W. 1/4 SEC. 34 TWP. 25 RGE. 29 W. 4 M.

SCALE 400 FT TO 1 INCH
1971



N.W. 1/4 Sec. 34-25-29W.4
Area Required: 1.51 acres

34

OWNER:

- SURVEY MONUMENTS FOUND SHOWN THIS
- " " PLANTED " "
- PORTIONS REFERRED TO SHOWN THIS

TITLE No.

CERTIFIED CORRECT

AREA IN R/W 1.51 ACRES

Ronald J. Zarawny
A.S.